

Date: Tuesday 28 Apr 2020

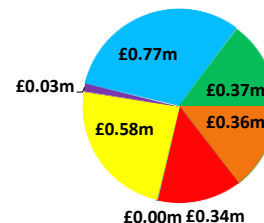
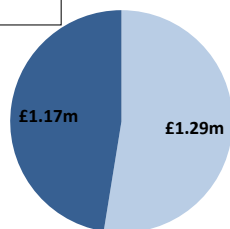
BSUoS Charge Estimate: £2.27/MWh
Total Outturn: £2.46m

Daily Balancing Costs

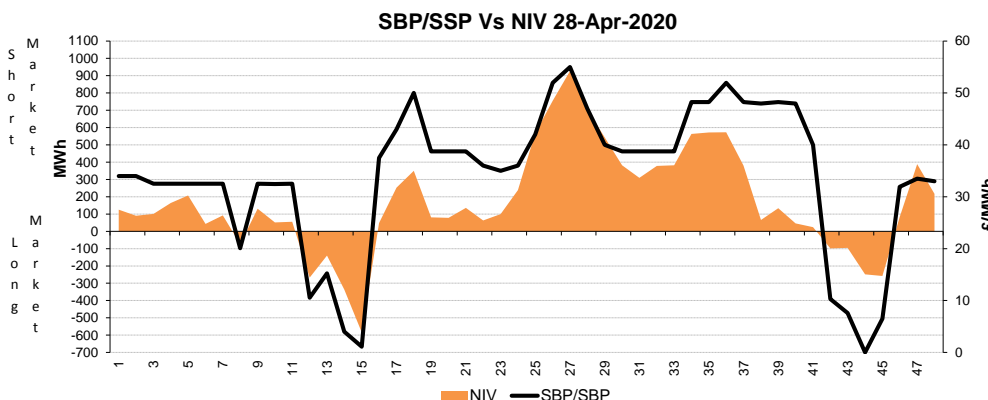
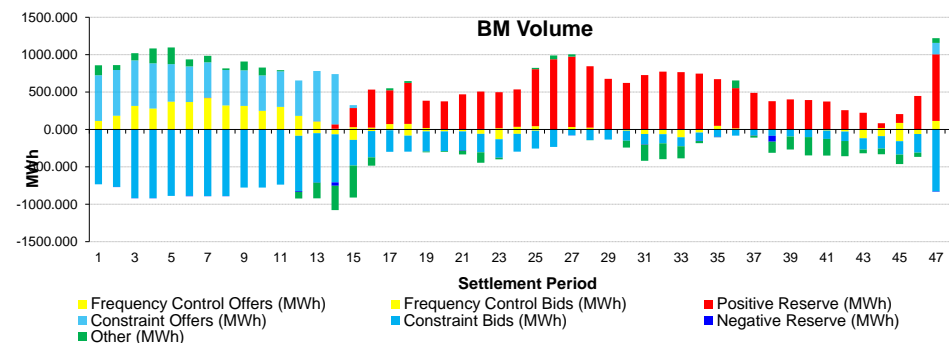
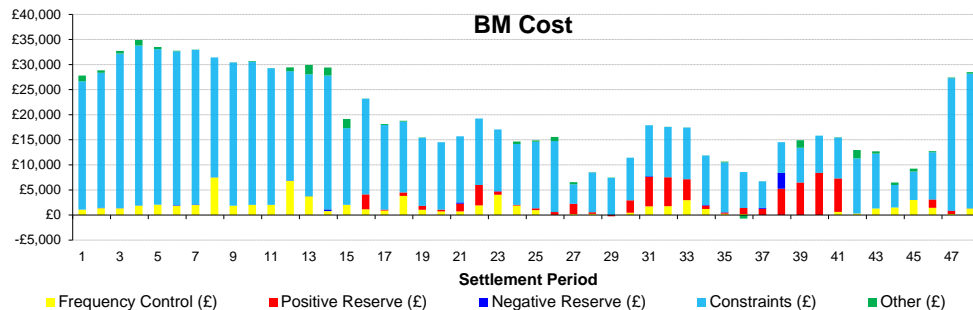
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BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market varied until 8am when it remained short until 8:30pm. At 6:10am a new record was set for the longest period of coal-free electricity generation in this country. The records now stands at 19 days and counting. Following the 1 minute silence at 11am for International Workers Memorial Day there was a demand pick up immediately afterwards. Demand outturn was higher than forecast and small BMUs were utilised.

Trades were required for RoCoF. Trades were also needed for voltage management.